Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, August 2016 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,381	49,928	168,839	20,221	30,684	271,053	8,74
Alaskan					-	14,226	459
Lower 48 States	-	-	-	-	-	256,827	8,28
Imports (PAD District of Entry)	27,528	74,311	99.930	10,315	37,015	249.099	8,03
Commercial	27.528	74.311	99.930	10.315	37.015	249.099	8.03
Strategic Petroleum Reserve (SPR)		- 1,011	-		-	0,000	
Net Receipts	4,999	-3,280	5,920	-11,977	4,338	_	
Adjustments <sup>1</sup>	4,216	-1,737	1,401	1,255	3,048	8,183	264
riajadinana	1,210	1,707	1,101	1,200	0,010	0,100	20
Disposition							
Stock Change <sup>2</sup>	-64	618	-3,330	812	-4,435	-6,399	-206
Commercial	-	-	-3,327	-	-	-6,396	-206
SPR	-	-	-3	-	-	-3	(
Refinery Inputs	34,037	116,117	266,722	18,963	78,525	514,364	16,592
Exports	4,152	2,487	12,698	39	995	20,370	65
Ending Stocks							
Total	17,615	147,631	941,567	21,725	50.172	1,178,710	
Commercial	17,615	147,631	246,474	21,725	50,172	483.617	
Refinery	12,640	14,544	47,906	2,352	23,061	100,503	
Tank Farms and Pipelines	4,975	133.087	198,568	19,373	24,272	380.275	
Cushing, Oklahoma	4,975	64,351	190,500	19,373	24,272	64,351	
		04,331				04,331	
Lease  Alaskan Crude Oil In-Transit by Water	_	_	_	_	0.000	0.000	
,	-	-		-	2,839	2,839	
SPR	-	-	695,093	-	-	695,093	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.0	
Percent of Total Petroleum Stocks (Percent)						33.7	
Days of Total Petroleum Net Imports (Days)						134	
SPR Receipts Detail							
Receipts	_	_	_	_	_	_	
Domestic	_	_	_	_	_	_	
Imports	_	_	_	_	_	_	
Imported by SPR	_	_	_	_	_	_	_
Imported by SFR by Others	_	-	-	-	_	_	-
Importo							
Imports	07.500	74.044	00.000	10.015	07.045	040.000	0.00
PAD District of Entry	27,528	74,311	99,930	10,315	37,015	249,099	8,03
PAD District of Processing	27,606	68,164	107,816	8,202	37,311	249,099	8,03

<sup>=</sup> Not Applicable.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).